

**The Lane Construction Corporation
Waldo County
Belfast, Maine
A-978-71-A-N (SM)**

**Departmental
Findings of Fact and Order
Air Emission License**

After review of the air emission license application, staff investigation reports, and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., § 344 and § 590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

The Lane Construction Corporation (Lane), located in Belfast, Maine has applied for an Air Emission License, permitting the operation of a hot mix asphalt plant, heater associated with the asphalt plant, two generators and a rock crusher.

B. Emission Equipment

Asphalt Plant

<u>Equipment</u>	<u>Process Rate (tons/hour)</u>	<u>Design Capacity Firing Rate</u>	<u>Control Devices</u>	<u>Stack ID</u>	<u>Date of Manufacture</u>
Drum mix asphalt plant	200	66.0 MMBtu/hr, 0.5% sulfur #2 fuel oil, 0.7% sulfur specification waste oil.	Baghouse	67	1984

Heating Equipment

<u>Equipment</u>	<u>Maximum Capacity</u>	<u>Fuel Type</u>	<u>Maximum Firing Rate</u>
Hot Oil Heater	2.0 MMBtu/hr	#2, 0.5% S	14.3 gal/hr

Diesel Units

<u>Source ID</u>	<u>Max. Capacity</u>	<u>Max. Firing Rate</u>	<u>Fuel Type</u>
G1 (Main Generator)	3.12 MMBtu/hr	22.8 gal/hr	#2 fuel oil, 0.5% sulfur
G2 (Night Generator)	0.9 MMBtu/hr	6.5 gal/hr	#2 fuel oil, 0.5% sulfur

Rock Crusher

<u>Designation</u>	<u>Powered</u>	<u>Process Rate (tons/hour)</u>	<u>Date of Manufacture</u>	<u>Control Device</u>
PRI3042DIA	Electric	300	Pre-1973	Water Sprays
PRI2540CR	Electric	325	Pre-1973	Water Sprays

C. Application Classification

The application for Lane is classified as non-major based on the hot mix asphalt plant emissions, the heater emissions, the diesel emissions, and the small, unquantifiable rock crusher emissions. The license is for a non-major source and has been processed as such.

II. BEST PRACTICAL TREATMENT

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in 06-096 CMR 100 (last amended December 24, 2005). Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas.

BPT for new sources and modifications requires a demonstration that emissions are receiving Best Available Control Technology (BACT), as defined in 06-096 CMR 100. BACT is a top-down approach to selecting air emission controls considering economic, environmental and energy impacts.

B. Asphalt Plant

The drum mix asphalt plant was manufactured in 1984 and is therefore subject to EPA New Source Performance Standards (NSPS) Subpart I for Hot Mix Asphalt Facilities manufactured after June 11, 1973. This unit had an initial performance test on July 17, 1997.

The drum mix asphalt plant fires #2 fuel meeting the criteria in ASTM D396 and specification waste oil with a sulfur content not to exceed 0.7%. The asphalt plant and Hot Oil Heater draw from the same tank. Combined fuel use in the asphalt plant and Hot Oil Heater shall not exceed 700,000 gallons per calendar year.

To meet the requirements of BACT and NSPS for the control of particulate matter (PM) emissions, the drum mix asphalt plant shall vent to a baghouse. Opacity from the asphalt batch plant baghouse is limited to no greater than 20% on a six (6) minute block average basis, except for no more than two (2), six (6) minute block averages in a continuous 3-hour period.

Based on the above hot mix asphalt plant process rate, the maximum emission rate from the asphalt baghouse shall be limited to 0.03 grs/dscf (5.64 lb/hr).

The performance of the baghouse shall be constantly monitored by either one of the following at all times the drum mix asphalt plant is operating:

1. PM detector – when the detector signals excessive PM concentrations in the exhaust stream, Lane shall take corrective action within 24 hours, or immediately if opacity exceeds 20%.
2. Personnel with a current EPA Method 9 visible emissions certification – when the opacity exceeds 20%, the hot mix asphalt plant is operating with insufficient control and corrective action shall be taken immediately.

General process emissions from the asphalt plant shall be controlled so as to prevent visible emissions in excess of 20% opacity on a six (6) minute block average basis except for no more than one (1) six (6) minute block average in a 1-hour period.

Lane may process up to 10,000 cubic yards per year of soil contaminated by gasoline or #2 fuel oil without prior approval from the Department. This limit may be exceeded with written authorization from the Department.

5,000 of the above 10,000 cubic yards may be soil contaminated with virgin oil as defined by the Bureau of Air Quality without prior approval from the Bureau of Air Quality. Processing of virgin oil contaminated soils may require a solid waste processing facility license under *Maine Solid Waste Management Rules*, 06-096 CMR 409 (last amended June 16, 2006). The material shall be handled in accordance with the requirements of the Bureau of Remediation and Waste Management.

Virgin oil means any petroleum derived oil, including petroleum fuels, unused motor oils, hydraulic fluids, lubrication oils and other industrial oils, that are not characterized as waste oil.

Lane shall not process soils which are classified as hazardous waste or which have unknown contaminants.

C. Hot Oil Heater

The Oil Heater maintains the liquid asphalt at a specified temperature and is rated at 2.0 MMBtu/hr operating on #2 fuel oil meeting the criteria in ASTM D396. This heater is not subject to NSPS requirements.

1. Emission rates for PM and PM₁₀ are based on BACT of 0.08 lb/MMBtu.
2. The SO₂ emission limits are based on the firing of fuel which meets the criteria in ASTM D396 for #2 fuel oil.
3. Emission rates for NO_x is based on BACT of 0.3 lb/MMBtu.
4. CO and VOC emission rates are based on AP-42 data dated 10/96 for oil fired boilers firing #2 fuel oil and having a heat input of 0.1 to 10 MMBtu/hr.

5. Opacity shall not exceed 20 percent on a six (6) minute block average basis, except for no more than one (1) six minute block average in a 3-hour period.

D. Diesel Units

G1 is the main generator and G2 is the night generator. These units are used for power generation at the licensed location and therefore #2 fuel oil meeting the criteria in ASTM D396 will be licensed due to the fact that it is not feasible to provide fuel for these units separate from the asphalt plant.

A summary of the BACT analysis for G1 (3.12 MMBtu/hr) and G2 (0.9 MMBtu/hr) is the following:

1. The total fuel use for the generators shall not exceed 50,000 gallons per calendar year of #2 fuel oil meeting the criteria in ASTM D396.
2. Fuel Burning Equipment Particulate Emission Standard, 06-096 CMR 103 (last amended November 3, 1990) regulates PM emission limits for G1. The PM₁₀ limits for G1 are derived from the PM limits.
3. PM and PM₁₀ limits for G2 are based upon AP-42 data dated 10/96.
4. The SO₂ emission limits are based on the firing of fuel which meets the criteria in ASTM D396 for #2 fuel oil.
5. NO_x, CO, and VOC emission limits are based upon AP-42 data dated 10/96.
6. Visible emissions from the generators shall each not exceed 20% opacity on a six (6) minute block average, except for no more than two (2), six (6) minute block averages in a continuous 3-hour period.

E. Rock Crushers

PRI3042DIA and PRI2540CR and portable units manufactured prior to 1973 with rated capacities of 300 and 325 tons per hour, respectively. Lane understands that both of these crushers are not subject to NSPS requirement (manufactured prior to 1973), but will conduct in initial opacity test once the crushers are installed and begin operation in accordance with NSPS Subpart OOO.

The regulated pollutant from the rock crusher is particulate emissions. To meet the requirements of Best Practical Treatment (BPT) for control of particulate matter (PM) emissions from the rock crusher, Lane shall maintain water sprays on the rock crusher and operate as needed to control visible emissions. Visible emissions from the rock crusher shall be limited to no greater than 10% opacity on a six (6) minute block average basis.

F. Stock Piles and Roadways

Visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour.

G. General Process Emissions

Visible emissions from a general process (including conveyor belts) shall not exceed an opacity of 10% on a six (6) minute block average basis, except for no more than one (1) six (6) minute block average in a 1-hour period.

H. Facility Emissions

Lane has the following annual emissions, based on:

- Combined fuel use of 700,000 gallons on #2 fuel oil meeting the requirements of ASTM D396 and specification waste oil (0.7% sulfur by weight maximum) in the asphalt plant, per calendar year.
- 50,000 gallons of #2 fuel oil meeting the requirements of ASTM D396 in the generators, per calendar year.

Total Licensed Annual Emissions for the Facility
(used to calculate the annual license fee)

	PM	PM₁₀	SO₂	NO_x	CO	VOC
Asphalt Plant	4.2	4.2	34.5	8.2	19.3	4.8
Generators	1.1	1.1	1.8	15.4	3.3	1.2
Total TPY	5.3	5.3	36.3	23.6	22.6	6.0

III. AMBIENT AIR QUALITY ANALYSIS

According to 06-096 CMR 115, the level of air quality analyses required for a minor new source shall be determined on a case-by-case basis. Based on the information available in the file, and the similarity to existing sources, Maine Ambient Air Quality Standards (MAAQS) will not be violated by this source.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-978-71-A-N, subject to the following conditions.

Severability. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions. [06-096 CMR 115]
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [06-096 CMR 115]
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [06-096 CMR 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [06-096 CMR 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to 38 M.R.S.A. § 353. [06-096 CMR 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [06-096 CMR 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [06-096 CMR 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records

- for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [06-096 CMR 115]
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [06-096 CMR 115]
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [06-096 CMR 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
- A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
 - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
 - 2. pursuant to any other requirement of this license to perform stack testing.
 - B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
 - C. submit a written report to the Department within thirty (30) days from date of test completion.
- [06-096 CMR 115]
- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
- A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and
 - B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to

the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and

- C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[06-096 CMR 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [06-096 CMR 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [06-096 CMR 115]
- (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [06-096 CMR 115]

SPECIFIC CONDITIONS

(16) Drum Mix Asphalt Plant

- A. Emissions from the hot mix asphalt plant shall vent to a baghouse, and all components of the asphalt plant shall be maintained so as to prevent PM leaks. [06-096 CMR 115, BPT]
- B. The performance of the baghouse shall be constantly monitored by either one of the following at all times the drum mix asphalt plant is operating [06-096 CMR 115, BPT]:

1. PM detector – when the detector signals excessive PM concentrations in the exhaust stream, Lane shall take corrective action within 24 hours, or immediately if opacity exceeds 20%.
 2. Personnel with a current EPA Method 9 visible emissions certification – when the opacity exceeds 20%, the asphalt plant is operating with insufficient control and corrective action shall be taken immediately.
- C. To document maintenance of the baghouse, the licensee shall keep a maintenance log recording the date and location of all bag failures as well as all routine maintenance. The maintenance log shall be kept on-site at the asphalt plant location. [06-096 CMR 115, BPT]
- D. Opacity from the baghouse is limited to no greater than 20% on a six (6) minute block average basis, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]
- E. General process emissions from the asphalt plant shall be controlled so as to prevent visible emissions in excess of 20% opacity on a six (6) minute block average basis except for no more than one (1) six (6) minute block average in a 1-hour period. [06-096 CMR 101]
- F. Fuel use records and receipts for the drum mix asphalt plant shall be maintained for at least six years and made available to the Department upon request. A log shall also be maintained recording the quantity and analyzed test results of all specification waste oil in the dryer. [06-096 CMR 115, BPT]
- G. Lane shall be limited to the combined use of 700,000 gallons per calendar year of #2 fuel oil which meets the requirements of ASTM D396 and specification waste oil (0.7% sulfur maximum) in the drum mix asphalt plant and Hot Oil Heater combined. Emissions from the baghouse shall not exceed the following [06-096 CMR 115, BPT]:

<u>Pollutant</u>	<u>grs/dscf</u>	<u>lb/hr</u>
PM	0.03	5.64
PM ₁₀	-	5.64
SO ₂	-	33.24
NO _x	-	11.00
CO	-	26.00
VOC	-	6.40

- H. Lane may process up to 10,000 cubic yards per year of soil contaminated by gasoline or #2 fuel oil without prior approval from the Department. This limit may be exceeded with written authorization from the Department. [06-096 CMR 115, BPT]

5,000 of the above 10,000 cubic yards per year may be soil contaminated with virgin oil as defined by the Bureau of Air Quality without prior approval from the Bureau of Air Quality. For the purposes of this license, virgin oil means any petroleum derived oil, including petroleum fuels, unused motor oils, hydraulic fluids, lubrication oils and other industrial oils, that are not characterized as waste oil. Processing of virgin oil contaminated soils may require a solid waste processing facility license under MEDEP Chapter 409. The material shall be handled in accordance with the requirements of the Bureau of Remediation and Waste Management. [06-096 CMR 115, BPT]

- I. Lane shall not process soils which are classified as hazardous waste or which have unknown contaminants. [06-096 CMR 115, BPT]
 - J. When processing contaminated soils, Lane shall maintain records which specify the quantity and type of contaminant in the soil as well as the origin and characterization of the contaminated soil. In addition, when processing contaminated soil, Lane shall maintain records of processing temperature, asphalt feed rates and dryer throughput on an hourly basis. The material shall be handled in accordance with the requirements of the Bureau of Remediation and Waste Management. [06-096 CMR 115, BPT]
 - K. Lane shall notify the Bureau of Air Quality regional inspector at least 7 days prior to processing soil contaminated with anything other than #2 fuel oil or gasoline. [06-096 CMR 115, BPT]
- (17) **New Source Performance Standards for the Hot Mix Asphalt Plant**
- The Hot Mix Asphalt Plant is subject to 40 CFR Part 60 Subparts A, and I and Lane shall comply with the notification and recordkeeping requirements of 40 CFR Part 60.7. [40 CFR Part 60, Subparts A and I]

(18) **Hot Oil Heater**

- A. Emissions from the Hot Oil Heater shall not exceed the following: [06-096 CMR 115, BACT]

<u>Pollutant</u>	<u>lb/hr</u>
PM	0.16
PM ₁₀	0.16
SO ₂	1.01
NO _x	0.60
CO	0.07
VOC	0.01

- B. Visible emissions from the Hot Oil Heater shall not exceed 20 percent on a six (6) minute block average basis, except for no more than one (1) six (6) minute block average in a 3-hour period. [06-096 CMR 101]

- C. The Hot Oil Heater draws fuel from the same fuel tank as the asphalt plant. The fuel type and fuel limit for both units is detailed in Condition 16(G). [06-096 CMR 115, BACT]

(19) **Diesel Units**

- A. Combined fuel use for G1 and G2 shall not exceed 50,000 gallons per calendar year of #2 fuel oil which meets the requirements of ASTM D396. Compliance shall be based on fuel receipts from the supplier showing the quantity and type of fuel delivered. Records of annual fuel use shall be kept on an annual basis. [06-096 CMR 115, BACT]
- B. Emissions from G1 shall not exceed the following [06-096 CMR 115, BACT]:

<u>Pollutant</u>	<u>#/MMBtu</u>	<u>lb/hr</u>
PM	0.12	0.37
PM ₁₀	n/a	0.37
SO ₂	n/a	1.57
NO _x	n/a	13.76
CO	n/a	2.96
VOC	n/a	1.09

- C. Emissions from G2 shall not exceed the following [06-096 CMR 115, BACT]:

<u>Pollutant</u>	<u>lb/hr</u>
PM	0.28
PM ₁₀	0.28
SO ₂	0.45
NO _x	3.97
CO	0.86
VOC	0.32

- D. Visible emissions from G1 and G2 each shall not exceed 20% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [06-096 CMR 101]

(20) **Rock Crusher**

- A. Lane shall install and maintain spray nozzles for particulate control on the Primary Rock Crusher and operate them as necessary to limit visible emissions to no greater than 10% opacity on a six (6) minute block average basis. [06-096 CMR 115, BACT and 06-096 CMR 101]
- B. Lane shall maintain a log detailing the maintenance on the water spray nozzles. The maintenance log shall be kept on-site at the rock crushing location. [06-096 CMR 115, BPT]

- C. Lane shall maintain a log detailing and quantifying the hours of operation on a daily basis for the primary rock crusher. The operation log shall be kept on-site at the rock crushing location.

[06-096 CMR 115, BPT]

(21) Performance Test on Crushers

Lane has agreed to conduct an initial performance test on the rock crushing operation. This consists of a certified Method 9 observation. The performance test shall be completed within 60 days after achieving the maximum production rate at which the unit will be operated, but no later than 180 days after initial startup of the unit. Lane shall submit a test notice to the regional inspector at least 30 days prior to the performance test. Any rescheduled test requires a 7 day notice to the regional inspector. [40 CFR Part 60, Subparts A and OOO]

(22) Stockpiles and Roadways

Visible emissions from a fugitive emission source shall not exceed an opacity of 20%, except for no more than five (5) minutes in any 1-hour period. Compliance shall be determined by an aggregate of the individual fifteen (15)-second opacity observations which exceed 20% in any one (1) hour. [06-096 CMR 101]

(23) General Process Sources

Visible emissions from any general process source other than the asphalt plant, but including conveyor belts, shall not exceed an opacity of 10% on a six (6) minute block average basis, except for no more than one (1) six (6) minute block average in a 1-hour period. [06-096 CMR 101 and 06-096 CMR 115, BPT]

(24) Equipment Relocation [06-096 CMR 115, BPT]

- A. Lane shall notify the Bureau of Air Quality, by a written notification at least 48 hours prior to relocation of any equipment carried on this license. Written notice may be sent by mail, facsimile (fax), or e-mail. Notification sent by mail shall be sent to the address below or to a Department Regional Office:

Attn: Relocation Notice
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017

Equipment relocation notification can also be done on-line with e-notice at www.maine.gov/dep/air/compliance/forms/relocation.

The notification shall include the address of the equipment's new location, an identification of the equipment and the license number pertaining to the relocated equipment.

- B. Written notification shall also be made to the municipality where the equipment will be relocated, except in the case of an unorganized territory where notification will be made to the respective county commissioners.
- (25) Lane shall keep a copy of this Order on site, and have the operator(s) be familiar with the terms of this Order. [06-096 CMR 115, BPT]
- (26) Lane shall notify the Department within 48 hours and submit a report to the Department on a quarterly basis if a malfunction or breakdown in any component causes a violation of any emission standard [38 M.R.S.A. §605-C].

(27) Annual Emission Statement

In accordance with 06-096 CMR 137 (last amended July 6, 2004), the licensee shall annually report to the Department the information necessary to accurately update the State's emission inventory by means of:

- 1) A computer program and accompanying instructions supplied by the Department;
or
- 2) A written emission statement containing the information required in 06-096 CMR 137.

Reports and questions should be directed to:

Attn: Criteria Emission Inventory Coordinator
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017

Phone: (207) 287-2437

The emission statement must be submitted by September 1 or as otherwise specified in Chapter 137.

(28) Toxic Air Pollutants Emission Statement

In accordance with 06-096 CMR 137, the licensee shall report, no later than September 1, every two years (1996,1998,etc.) or in a timeframe designated by the Department, the information necessary to accurately update the State's toxic air pollutants emission inventory in a format prescribed by the Department containing the information required in 06-096 CMR 137.

**The Lane Construction Corporation
Waldo County
Belfast, Maine
A-978-71-A-N**

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**Departmental
Findings of Fact and Order
Air Emission License**

Reports and questions on the Air Toxics emissions inventory portion should be directed to:

Attn: Toxics Inventory Coordinator
Maine DEP
Bureau of Air Quality
17 State House Station
Augusta, ME 04333-0017
Phone: (207) 287-2437

DONE AND DATED IN AUGUSTA, MAINE THIS DAY OF 2007.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: _____
DAVID P. LITTELL, COMMISSIONER

The term of this license shall be five (5) years from the signature date above.

PLEASE NOTE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application: July 10, 2007

Date of application acceptance: July 11, 2007

Date filed with the Board of Environmental Protection: _____

This Order prepared by Mark Roberts, Bureau of Air Quality.